

BALDWIN HILLS CSD  
COMMUNITY ADVISORY PANEL (CAP) MEETING  
August 22, 2024  
(Approved September 26, 2024)

**A. Call to Order - 6:00 PM**  
John Kuechle Chair.

**B. Approval of Agenda - Agenda approved.**

**C. Regional Planning Update - Edgar De La Torre**

- MACC (Multiple Agency Coordination Committee) Meeting 8/21/24
  - Additional meetings will be schedule in the future
  - LA County Fire HAZMAT representative is Fernando Flores and may attend forthcoming CAP meetings.

**D. Operator Update – Joe Walters**

- Rigs onsite
  - Two Maintenance Rigs on production wells.
  - Three Workover Rigs; two on injection wells, one on a plug and abandonment.
  - Plug and Abandonments; completed for BC 6623 and BC 6634, Vickers 1-30 in process.
- Follow up on the July 12, 2024 Tank Overflow Spill – SPR Summary:

*At approx. 5:10 pm on 12 July 2024 SPR Operators stationed at the Inglewood Field received an alarm indicating that a water injection pump had automatically shut down. Within minutes, Operators received alarms indicating that two additional injection pumps had also shut down. The Operator arrived at the pump station at approximately 5:15 pm to diagnose the problem and restart the pumps. The Operator determined that a motor control software issue caused the pump shutdowns and called for assistance from SPR's instrumentation and electrical groups to remedy the situation. Meanwhile, the Operator attempted to start several back-up pumps but met with the same issue, the pumps would not start due to a software issue.*

*With the injection pumps non-operational and the upstream portion of the oil field still operating, produced water started to fill tanks in the water processing facility using up design surge capacity. Per SPR standard operating procedure (SOP), there is a 15 minute "grace" period between the time injection pumps shutdown and when a manual fieldwide shutdown is required to prevent tanks from overflowing. The Operator called for an emergency field wide shutdown at 5:25 per SOP. The field went down at approximately 5:27 pm. Unfortunately, Tank T-3 had already started to overflow into secondary containment.*

- Additional questions on spill:
  - Spill volume? 5.75 BBLs oil and 260 BBLs produced water. The fluids were recovered and transferred to a holding tank. After separation, water and oil depth were measured.
  - Tank T3 Overflow; why did the level controller(s) not stop the tank from overflowing? The level controller worked properly, closing the control valve, and sent alarm to operator. Produced water legged up (went in reverse) through the tank overflow and exited through the PVR valve.
  - Root cause analysis, what is being done to prevent this type of occurrence from happening again? Revise the "grace" period between injection pump failure and field shutdown from 15 minutes to 10 minutes, revise the SOPs to reflect same, train Operators on the change. Add manual emergency shutdown stations in the north and south areas of the field to allow quicker response when emergency shutdowns are required. Increase frequency of injection pump motor control preventative maintenance including software upgrade checks from annual to quarterly.

- How did SPR discover the issue? *Alarms, visual by field operator? Alarms through SCADA (supervisory control and data acquisition) system and concurrently by phone prior to spill occurring.*
- There are SPR staff on the oil field 24 hours a day, 365 days a year.
- Other follow up questions
  - Emergency Response Plan. Does it address large fires? Coordination with the local fire dept(s)? *Yes, the ERP addresses large fires and includes steps, checklists, and contact information for coordinating onsite and with local fire departments.*
  - Is there a software system issue/problem? The software system functioned properly; the system shut down pumps as designed.
  - Was there air monitoring during and after the spill? *Yes, both SPR and County Fire/CUPA Hazmat completed air monitoring on site, County Fire was on site twice.*
  - Fernando Flores with County Fire provided an overview of Fire incident response.
    - Fire will provide their report on the incident.
    - Fire notified via the Spill Center/CUPA notification systems.
    - Fire observed the clean-up which was completed to their standards.
    - Fire has 3 CUPA Hazmat squads to service LA County, LA City Fire also has Hazmat squads.
    - Fire considers the issue closed with no further action required.
- SPR does annual tabletop spill drills which are attended by Fish & Wildlife, County Fire, and other agencies.

#### **E. CHAAP Health Assessment Working Group – Ha Luong - UCLA**

- Past two months effort on data analysis.
- Findings are Draft at this time and cannot be shared with the CAP.
- Final report draft preparation has been initiated.
- A presentation will be made at a future CAP meeting.
- Next CHAAP meeting September 19, 2024.

#### **F. Open Discussion**

- Rain Tree Condos noted a dust issue over that last couple of months.
  - SPR does operator two water trucks for the control of dust.
  - SPR will check for dust issues.

#### **G. Approval of Minutes**

- June and July minutes approved.

Next CAP September 26, 2024, On-Line meeting.

Adjourn: 7:10.

**DESIGNATED SEATS PER 22.44.142.J.1.a*****Governmental Entities***

Department of Regional Planning	Edgar De La Torre, Steven Jareb
City of Culver City	Albert Vera*
West Los Angeles College	Jim Limbaugh*
City of Los Angeles	Erica Blyther

***Operator (per 22.44.142.C)***

Sentinel Peak Resources	Joe Walters, David Budy, Samantha McCutchen
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**NOMINATED SEATS PER 22.44.142.J.1.a****(Accepted first-come/first-served within each sub-group)*****Landowners (per 22.44.142.C)***

Vickers Family Trust	Roger Shockley*
Cone Fee Family Trust	Liz Gosnell

***Neighborhood Organizations (Recognized Homeowners Associations)***

Ladera Heights Civic Assoc.	Carmen Spiva
United HOA (View Park)	Charles McCaw
Culver Crest Neighborhood Assoc.	John Kuechle
Blair Hills HOA	Lloyd Dixon*
Raintree Community HOA	Deborah Weinrauch
Ladera Crest HOA	Frank Jackson
Baldwin Hills Estates HOA	

***Neighborhood Organizations (Not Recognized Homeowners Associations)***

Baldwin Vista Homeowner	Irma Munoz*
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***School Districts***

Los Angeles Unified School District	Talal Balaa*
Culver City Unified	Kelly Kent

***Neighborhood Organizations (All Others)***

Windsor Hills Block Club	Toni Tabor McDonald
Community Health Councils	Roberto Hanibal*
Baldwin Hills Conservancy	David McNeill*