

BALDWIN HILLS CSD
COMMUNITY ADVISORY PANEL (CAP) MEETING
April 24, 2025
DRAFT

A. Call to Order - 6:00 PM

John Kuechle Chair

B. Approval of Agenda - Agenda approved.

C. Regional Planning/ECC Update -

- Revised Oil Well Ordinance and BHCSO Amendment Update
 - See Project website for documents and details.
 - Comments on the EIR scoping due April 26, 2025.
 - Preparation of the Draft EIR to initiate at close of scoping comment period.
 - Power Point presentation is on the Project website.
 - Slides from scoping meeting added to the chat.
- 22.310.050.D.5 – 2023-2024 Accumulated Ground Movement Survey.
 - Under review by County Public Works
 - Matthew Cruz, County Public Works provided review results to date.
 - Review not complete.
 - Data shows minimal amount of movement.
 - Source of movement can be determined due to many variables including the known area seismic activity.
 - It was noted that any large movement would be noticeable without a study as foundation and sidewalk cracking would be evident.
 - It was discussed future surveys after the oil field is closed and who would pay for the studies, not determined.
 - Reservoir balance was discussed and that it is required by CalGEM that the withdrawal and reinjection volumes must match.
 - The CSD requirement for geotechnical investigations for residences with ground movement issues was reviewed, no requests for such studies have been received for several years.
 - The end of the oil field and the potential clean up issues were discussed; the CSD has provisions to address the issue.
 - Future developers of the oil field may also be required to provide resources for remediation depending on the type of development.

D. Operator Update – Joe Walters

- 2 Maintenance Rigs
 - 1 on production wells
 - 1 on injector wells
- 1 Workover Rig
 - 0 on production wells
 - 1 on injection wells
- Plug and Abandonments
 - No current abandonments
 - VRU-261 is forecasted in the next month or so.
 - Target is 12 plug and abandonments a year.

- Question on a rig located on Stocker and La Brea.
 - SPR will follow up on the work being done there.
- Question on diesel engines on rigs.
 - SPR uses Tier 4 and Tier 5 which are required by CARB, clean engine technology.
 - Details on rig use, hours of use, etc. were requested, the data is available in the latest Health Risk Assessment (HRA).
- Cost of well abandonment was requested.
 - Cost is internal SPR data.
 - Cost varies greatly depending on the complexity and location of each well.

E. CAP/Open Discussion on the BHCSO

- CARB SNAPS Update – Jonathan Bluffer
 - Data processing continues.
 - Report preparation continues.
 - Additional reporting on toxics is also underway.
 - Request that the report includes risk thresholds etc. to assist the public in understanding the data, the report will include that data.
 - Request that the Executive Summary include the conclusion/results for the reader as opposed to the end of the report to assist the public review of the document.
 - Request that the study should include a discussion of the limitations of the study.
 - Short term events such as the recent wildfires and the impact of that to the data was discussed, long term data should not be significantly affected.
- Fire risk was discussed in relation to the recent wildfires.
 - The oil field has staff 24 hours a day.
 - High wind events are noted and addressed.
 - The field is cleared for excessive brush.
 - The field has fire hydrants throughout.
 - Fire risk is discussed daily at staff morning briefings.
 - The field has two large freshwater tanks for firefighting.
 - SPR works with both LA County Fire and Culver City Fire on fire risk issues.

F. Approval of Minutes

- March 2025 was approved.

Next CAP May 22, 2025, On-Line meeting.

Adjourn: 7:10 pm.