

BALDWIN HILLS CSD
COMMUNITY ADVISORY PANEL (CAP) MEETING
February 27, 2025
DRAFT

A. Call to Order - 6:00 PM

John Kuechle Chair.

B. Approval of Agenda - Agenda approved.

C. Regional Planning/ECC Update -

- 22.310.050.U.1 – Unused or Abandoned Equipment Removal Plan. The plan was discussed. There are no added unused pieces of equipment slated for abandonment as part of the past year's plan. Bryan Buba Fish is the new council member in representation of Culver City and he had questions about well abandonment, which the Operator responded by stating that approximately 12 wells are plugged and abandoned every year. There was a request to put the total number of wells abandoned and operational, which the Operator has agreed to add as part of the FAQs on the website.
- 22.310.050.G.2 through 050.G.8 – Special Status Species Compliance Annual Report. The Report was discussed. There was a question from a CAP member about whether any species were affected during the previous produced water spill last year. It was explained that the spill went into secondary containment and no species were affected.
- 2024 Settlement Agreement Update. The memo was discussed, the Applicant is in compliance with the provisions of the Settlement Agreement. One of the remaining items is the Final Public Health Report, which hasn't yet been released to the public. The Memo summarizes the results of the PowerPoint presentation that was used by DPH last October.

D. Operator Update – Joe Walters

- The Operator provided a reminder that this time of the year is skunk breeding season and that typically odor complaints increase during this time of year, which have actually been due to these potentially odorous creatures.
- Three Maintenance Rigs at the oil field, all three on injector wells. Three Workover Rigs are operating at the field, two on production wells and one on an injection well.
- The Operator mentioned that well VIC 1-107 plugging and abandonment was completed this month.
- The Operator reported that the field experienced 2.65 inches of rainfall in February and 0.81 inches in January. Treated stormwater was sampled, and discharged to the storm drain system from 2/12 through 2/19 at Dabney Lloyd, LAI, and Vickers 2 Upper locations. All basins are currently at very low levels with accumulated storm water.
- In response to a question by a member of the public, the Operator stated that there are a total of 359 wells within 800 ft of the IOF perimeter boundary. That includes 278 active wells, 81 idle wells, and 252 plugged and abandoned wells.

E. CAP/Open Discussion on the BHCSO

- **Study of Neighborhood Air Near Petroleum Sources (SNAPS)/ CARB** Jonathan Bluffer from CARB, Carolyn Poutass from CARB and Leana Scanlan from OEHHA provided the second preliminary SNAPS update to present preliminary data results. Criteria pollutants were below State and Federal Standards so far. Discrete monitoring has shown no acute health risks detected. Real-time metals monitoring has shown no acute health risks detected. Criteria air pollutants shown to be below standards. Ozone had no days above the

standards; levels got close (~98%) to standards at SPR. A natural gas leak occurred in Culver City and there was a question about whether it was detected by the instrumentation. Gas leak detected at 10 ppm which is about ten times the background levels. The leak was attributed to the Gas Company and it was called in by CARB. Monitoring continued to occur into February to see if added levels of contaminants could be detected as a result of the large Palisades and Altadena fires.

- There was a question by a member of the public to the Fire Dept about who is designated to activate the CAN system in the event of an emergency to be responded to at the next meeting.

F. Approval of Minutes

- January minutes were approved.

Next CAP March 27, 2025, On-Line meeting.

Adjourn: 7:38 pm.