

BALDWIN HILLS CSD
COMMUNITY ADVISORY PANEL (CAP) MEETING
October 23, 2025
DRAFT

A. Call to Order - 6:00 PM

David McNeill, Chair

B. Approval of Agenda - Agenda approved.

C. Regional Planning/ECC Update -

- No new reports.
- New CAP member Paul Ferrazzi was announced.

D. Operator Update – Joe Walters

- RIGS ONSITE
 - 3 Maintenance Rigs. With all three on production wells and none on injector well
 - 0 Workover Rigs, none on production wells, none on injection wells and 2 on Plug and Abandonment projects.
- PLUG AND ABANDONMENTS (P&A)
 - Wells STK-301 and STK LAI-501 in process.
 - TVIC-63 and VRU-110 are completed.
- ANNUAL MEETING, OCT 25, 2025
 - Will be held on Saturday, October 25, 2025, from 12 noon to 2 PM at SPR office location (5640 S Fairfax Ave) and at the outdoor Palm Room picnic area.
 - Lunch provided.
 - SPR indicated will be giving away pumpkins from their pumpkin patch.
- Clarification regarding a question about the amount of natural gas the facility produced (2.1 million cubic feet per day {CFD}) was given. Can provide power to about 3,600 residents.
- There was a question about notification lists and why they were limited to 1,000 feet. The 1,000 feet is a notification requirement for the CAN system. The Fire Dept determines the distance that people around the oil field need to be notified. Anyone can sign up for the CAN system, and the Fire Department determines how the system was designed and how the system is operated, and who gets notified. A discussion was held regarding the number of contacts in the CAN system and how it was updated. It was indicated that the last radius scan yielded 9,248 contacts from the National call center database.

E. CAP/Open Discussion on the BHCSO

- A question was asked about what plans exist for the plug and abandonment of Culver City oil wells, as well as, the health impacts and impacts to property values and whether Paul Ferrazzi was informed he was now a part of CAP. SPR pointed out that other plug and abandonment projects have been prioritized and still in process and that further information would be provided. Culver City also indicated that the current remediation was planned in conjunction with all relevant state agencies to adhere to regulations. It was also indicated that Paul was informed.
- There was also a discussion about the bonding mechanism for abandonment of the oil field and whether it was enough to cover the total costs. The operator explained that at Montebello they were able to conduct all the abandonment and restoration without issues.

The Culver City decommissioning process was discussed alongside with all the agencies that are participating in the ongoing process.

- There was a discussion regarding concerns about potential for fires and the level of readiness of the staff and fire department. Comparisons were made with a recent fire at the El Segundo Refinery. MRS pointed out that the comparison of the two sites was inappropriate as the facilities are very different and have very different risk profiles. El Segundo produces jet fuel, which is very flammable and that is the area where the El Segundo fire started. The operator has equipment and staff trained in fire response and have previously responded to all small fires appropriately. The Gas Plant at Inglewood dominates the risk profile at the site and there are automatic fire suppression systems at the gas plant. As part of additional questions about potential fires, the Operator indicated that a suppression deluge system was present at the gas plant and there are automated shutdown systems.
- A question was asked about the possibility of speaking with a representative of SPR about potential further community contributions involvement. SPR indicated that they would ask internally about the list of contributions for future meetings and pointed to some of the non-profit contributions that they are participating in now.
- There is a Los Angeles Just Transition Task Force that was brought up to the attention of the CAP. There is a public involvement aspect of this strategy and a report is being produced. The group is looking into site remediation and reuse potential and the engagement of the public in that process.
- A discussion regarding the guidelines for abandoning wells and remediating contaminated soils was asked. The Operator indicated that there is ongoing plugging and abandonment of wells and that remediation of the contaminated soils is ongoing.
- There was an update from Jonathan Bluffer from the California Air Resources Board regarding air monitoring and meteorological data. The Lost Hills Final Report was issued recently and the link was provided for anyone who wants to review that Report. California Air Resources Board indicated they are continuing to do QA/QC on all of the data collected at Inglewood Oil Field. It will take approximately another year to issue a Report. Jonathan will continue to attend meetings and provide information on when the analysis of the data would be released.
- A question was asked as to where information could be found regarding detailed air quality analysis of an air quality incident on October 2nd, 2025, at El Segundo Refinery. California Air Resources Board indicated they would inquire as to whether any monitoring occurred.

F. Approval of Minutes

- September 2025 minutes were approved.
- Next CAP meeting December 4th, 2025, On-Line meeting.

Adjourn: 7:03 pm